Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2013 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	57,790			37,110	-19,387	-5,499	1,085	68,926	2	o	19,299
Natural Gas Plant Liquids and Liquefied Refinery Gases	36,953	-38	1,082	1,406	-30,243		396	2,107	1,971	4,686	1,866
Pentanes Plus		-38	/	5	-4,291		32	748	1,761	-1,221	226
Liquefied Petroleum Gases			1,082	1,401	-25,952		364	1,359	210	5,907	1,640
Ethane/Ethylene				_	-11.950		1	-		919	401
Propane/Propylene	11,723		1,039	1,240	-8,627		233	_	4	5,138	596
Normal Butane/Butylene			209	95	-2,977		86	732	206	1,093	452
Isobutane/Isobutylene			-166	66	-2,398		44	627	_	-1,243	191
Other Liquids		1,665		_	2,439	-754	-426	2,419	10	1,347	6,974
Hydrogen/Oxygenates/Renewables/		, , , , , , , , , , , , , , , , , , , ,			,			, -		,-	-,-
Other Hydrocarbons		1,665		_	1,450	722	64	3,763	10	0	369
Hydrogen				_	_	840		840	-	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	_	-	_	_	_	_
Renewable Fuels (including Fuel Ethanol)		1,665		_	1,450	-118	64	2,923	10	0	369
Fuel Ethanol ⁶		1,661		_	1,281	-32	59	2,841	10	0	360
Renewable Fuels Except Fuel Ethanol		4		_	169	-86	5	82	-	0	9
Other Hydrocarbons				_	_	_	-	_	_	_	_
Unfinished Oils				_	_		-4	-1,343	_	1,347	3,914
Motor Gasoline Blend.Comp. (MGBC)		_		_	989	-1,476	-486	-1	0	0	2,691
Reformulated		_		_	_		_	_	_	_	_
Conventional		_		_	989	-1,476	-486	-1	0	0	2,691
Aviation Gasoline Blend. Comp				-	-		-	-	-	-	
Finished Petroleum Products		_	75,081	389	-975	1,594	340		240	75,509	11,633
Finished Motor Gasoline		-	37,181	-	-3,316	1,508	-359		2	35,730	3,825
Reformulated		_		-					_		
Conventional		-	37,181	-	-3,316	1,508	-359		2	35,730	3,825
Finished Aviation Gasoline			32	-			-5		_	37	15
Kerosene-Type Jet Fuel			2,961	-	2,837		-22		_	5,820	627
Kerosene			7	_	_		0		4	3	1
Distillate Fuel Oil			23,314	54	-496	86	-64		1	23,021	4,035
15 ppm sulfur and under ⁷			22,796	17	-308	86	-224		1	22,814	3,584
Greater than 15 ppm to 500 ppm sulfur ⁷			467	37	-188	_	58		_	258	214
Greater than 500 ppm sulfur			51	_	_		102		_	-51	237
Residual Fuel Oil ⁸			1,267	19	_		-30		82	1,234	176
Less than 0.31 percent sulfur			665	_	_		0		NA	NA	22
0.31 to 1.00 percent sulfur			89	19	_		3		NA	NA	7
Greater than 1.00 percent sulfur			513	_	_		-33		NA	NA	147
Petrochemical Feedstocks			-	_	_		-		_	_	_
Naphtha for Petro. Feed. Use			_	-	_		-		-	_	_
Other Oils for Petro. Feed. Use			_	-	_		-		97	-97	_
Special Naphthas Lubricants			_	_	_		- -1		97 42	-97 -41	_
Waxes			_	_	_		-1		42	- 4 1	_
Petroleum Coke			2,941	_	_		-25		0	2,966	- 52
Marketable			2,941	_	_		-25 -25		0	2,900	52
Catalyst			2,045				-25			896	52
Asphalt and Road Oil			4,205	312			846		9	3,662	2,883
Still Gas			2,704				040		9	2,704	2,003
Miscellaneous Products			469	4			0			473	19
	1							1		1	

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Figure 2. Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pinaling. Besidual fuel oil ending stocks and stock change include stocks held at pinaling stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.